

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-23-11**

IDAHO POWER COMPANY

**THOMPSON, DI
TESTIMONY**

EXHIBIT NO. 57

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Small General Service
Schedule 7 and Schedule 8 Combined**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	365,860	\$ 5.00	\$ 1,829,301	\$ 20.00	\$ 7,317,204
2	Minimum Charge	2,183	2.00	4,366	3.00	6,549
3	Summer Energy (Jun-Aug)					
4	0 - 300 kWh	15,552,833	\$ 0.098633	\$ 1,534,023		
5	All Additional kWh	<u>19,695,659</u>	<u>0.117472</u>	<u>2,313,688</u>		
6	Subtotal - Summer Energy	35,248,492	\$ 0.109160	\$ 3,847,711		
7	Non-Summer Energy (Sep-May)					
8	0 - 300 kWh	48,683,072	\$ 0.098633	\$ 4,801,757		
9	All Additional kWh	<u>54,724,304</u>	<u>0.103486</u>	<u>5,663,199</u>		
10	Subtotal - Non-Summer Energy	<u>103,407,376</u>	\$ 0.101201	<u>\$ 10,464,957</u>		
11	Subtotal - Total Energy	138,655,868		\$ 14,312,668		
12	Summer Energy (Jun-Sep)					
13	0 - 300 kWh	20,489,851			\$ 0.089863	\$ 1,841,279
14	All Additional kWh	<u>25,224,107</u>			<u>0.102694</u>	<u>2,590,364</u>
15	Subtotal - Summer Energy	45,713,958			\$ 0.096943	\$ 4,431,644
16	Non-Summer Energy (Oct-May)					
17	0 - 300 kWh	43,567,779			\$ 0.089863	\$ 3,915,131
18	All Additional kWh	<u>49,374,131</u>			<u>0.089887</u>	<u>4,438,093</u>
19	Subtotal - Non-Summer Energy	<u>92,941,910</u>			\$ 0.089876	\$ 8,353,224
20	Subtotal - Total Energy	138,655,868				\$ 12,784,868
21	Transfer Adjustment Revenue			<u>\$ 1,662,745</u>		
22	Total Adjusted Base Revenue			\$ 17,809,080		\$ 20,108,621

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Small General Service
Schedule 7**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	364,810	\$ 5.00	\$ 1,824,051	\$ 20.00	\$ 7,296,204
2	Minimum Charge	2,177	2.00	4,354	3.00	6,531
3	Summer Energy (Jun-Aug)					
4	0 - 300 kWh	15,526,486	\$ 0.098633	\$ 1,531,424		
5	All Additional kWh	<u>19,639,552</u>	<u>0.117472</u>	<u>2,307,097</u>		
6	Subtotal - Summer Energy	35,166,038	\$ 0.109154	\$ 3,838,521		
7	Non-Summer Energy (Sep-May)					
8	0 - 300 kWh	48,565,776	\$ 0.098633	\$ 4,790,188		
9	All Additional kWh	<u>54,553,347</u>	<u>0.103486</u>	<u>5,645,508</u>		
10	Subtotal - Non-Summer Energy	<u>103,119,122</u>	\$ 0.101200	<u>\$ 10,435,696</u>		
11	Subtotal - Total Energy	138,285,160		\$ 14,274,217		
12	Summer Energy (Jun-Sep)					
13	0 - 300 kWh	20,448,718			\$ 0.089863	\$ 1,837,583
14	All Additional kWh	<u>25,155,159</u>			<u>0.102694</u>	<u>2,583,284</u>
15	Subtotal - Summer Energy	45,603,878			\$ 0.096941	\$ 4,420,867
16	Non-Summer Energy (Oct-May)					
17	0 - 300 kWh	43,462,704			\$ 0.089863	\$ 3,905,689
18	All Additional kWh	<u>49,218,578</u>			<u>0.089887</u>	<u>4,424,110</u>
19	Subtotal - Non-Summer Energy	<u>92,681,282</u>			\$ 0.089876	\$ 8,329,799
20	Subtotal - Total Energy	138,285,160				\$ 12,750,666
21	Transfer Adjustment Revenue			<u>\$ 1,658,298</u>		
22	Total Adjusted Base Revenue			\$ 17,760,920		\$ 20,053,401

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Large General Service
Schedule 9 Secondary Standard Service**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	453,162	\$ 16.00	\$ 7,250,592	\$ 25.00	\$ 11,329,050
2	Minimum Charge	1,784	5.00	8,920	3.00	5,352
3	<u>Basic Charge</u>					
4	Total Basic Charge (Current)	8,516,555	\$ 1.03	\$ 8,772,052		
5	Total Basic Charge (Proposed)	15,010,667			\$ 1.47	\$ 22,065,681
6	<u>Demand Charge (Current)</u>					
7	0-20 kW	5,349,195	\$ -	\$ -		
8	Over 20 kW - Summer	1,562,250	6.06	9,467,238		
9	Over 20 kW - Non-Summer	4,230,876	4.45	18,827,398		
10	Total Demand	11,142,321		\$ 28,294,636		
11	<u>Demand Charge (Proposed)</u>					
12	Summer kW	3,897,816			\$ 7.60	\$ 29,623,401
13	Non-Summer kW	7,244,505			5.99	43,394,587
14	Total Demand	11,142,321				\$ 73,017,988
15	<u>Summer Energy (Current)</u>					
16	0-2,000 kWh	166,185,698	\$ 0.105250	\$ 17,491,045		
17	Over 2,000 kWh	705,756,622	0.048716	34,381,640		
18	Subtotal - Summer Energy	871,942,320	\$ 0.059491	\$ 51,872,684		
19	<u>Non-Summer Energy (Current)</u>					
20	0-2,000 kWh	514,806,364	\$ 0.094742	\$ 48,773,785		
21	Over 2,000 kWh	1,934,795,934	0.044196	85,510,241		
22	Subtotal - Non-Summer Energy	2,449,602,298	\$ 0.054819	\$ 134,284,026		
23	Subtotal - Total Energy	3,321,544,618		\$ 186,156,710		
24	<u>Summer Energy (Jun-Sep)</u>					
25	All kWh	1,143,297,617			\$ 0.051289	\$ 58,638,591
26	<u>Non-Summer Energy (Oct-May)</u>					
27	All kWh	2,178,247,001			\$ 0.049439	\$ 107,690,353
28	Subtotal - Total Energy	3,321,544,618				\$ 166,328,945
29	Transfer Adjustment Revenue			\$ 39,344,999		
30	Total Adjusted Base Revenue			\$ 269,827,909		\$ 272,747,016

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Large General Service
Schedule 9 Secondary TOU Service**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Service Charge	453,162	\$ 16.00	\$ 7,250,592	\$ 25.00	\$ 11,329,050
2	Minimum Charge	1,784	5.00	8,920	3.00	5,352
3	<u>Basic Charge</u>					
4	Total Basic Charge (Current)	8,516,555	\$ 1.03	\$ 8,772,052		
5	Total Basic Charge (Proposed)	15,010,667			\$ 1.47	\$ 22,065,681
6	<u>Demand Charge (Current)</u>					
7	0-20 kW	5,349,195	\$ -	\$ -		
8	Over 20 kW - Summer	1,562,250	6.06	9,467,238		
9	Over 20 kW - Non-Summer	4,230,876	4.45	18,827,398		
10	Total Demand	11,142,321		\$ 28,294,636		
11	<u>Demand Charge (Proposed)</u>					
12	Summer kW	3,897,816			\$ 7.60	\$ 29,623,401
13	Non-Summer kW	7,244,505			5.99	43,394,587
14	Total Demand	11,142,321				\$ 73,017,988
15	<u>Summer Energy (Current)</u>					
16	0-2,000 kWh	166,185,698	\$ 0.105250	\$ 17,491,045		
17	Over 2,000 kWh	705,756,622	0.048716	34,381,640		
18	Subtotal - Summer Energy	871,942,320	\$ 0.059491	\$ 51,872,684		
19	<u>Non-Summer Energy (Current)</u>					
20	0-2,000 kWh	514,806,364	\$ 0.094742	\$ 48,773,785		
21	Over 2,000 kWh	1,934,795,934	0.044196	85,510,241		
22	Subtotal - Non-Summer Energy	2,449,602,298	\$ 0.054819	\$ 134,284,026		
23	Subtotal - Total Energy	3,321,544,618		\$ 186,156,710		
24	<u>Summer Energy (Jun-Sep)</u>					
25	On-Peak	158,721,787			\$ 0.054902	\$ 8,714,144
26	Mid-Peak	229,027,384			0.054902	12,574,061
27	Off-Peak	755,548,446			0.049431	37,347,515
28	Subtotal - Summer Energy	1,143,297,617			\$ 0.051286	\$ 58,635,720
29	<u>Non-Summer Energy (Oct-May)</u>					
30	On-Peak	482,938,805			\$ 0.052290	\$ 25,252,870
31	Mid-Peak	506,997,039			0.049947	25,322,981
32	Off-Peak	1,188,311,158			0.048066	57,117,364
33	Subtotal - Non-Summer Energy	2,178,247,001			\$ 0.049440	\$ 107,693,215
34	Subtotal - Total Energy	3,321,544,618				\$ 166,328,936
35	Transfer Adjustment Revenue			\$ 39,344,999		
35	Total Adjusted Base Revenue			\$ 269,827,909		\$ 272,747,007

**Idaho Power Company
State of Idaho
Calculation of Proposed Rates
Filed June 1, 2023
IPC-E-23-11**

**Agricultural Irrigation Service
Schedule 24 Secondary Service**

Line No.	Description	Test Year Billing Units	Current Base Rate	Test Year Base Revenue	Proposed Effective Rate	Proposed Effective Revenue
1	Bills-In Season	77,670	\$ 22.00	\$ 1,708,747	\$ 30.00	\$ 2,330,109
2	Bills-Out Season	152,477	3.50	533,668	6.00	914,859
3	Minimum Charge	379	1.50	568	3.00	1,136
4	Total Service Charge	230,525		\$ 2,242,982		\$ 3,246,104
5	<u>Demand Charge</u>					
6	Total In-Season	4,065,427	\$ 7.06	\$ 28,701,912	\$ 15.08	\$ 61,306,634
7	Total Out-Season	-	-	-	-	\$ -
8	Total Demand	4,065,427		\$ 28,701,912		\$ 61,306,634
9	<u>In-Season Energy (Current)</u>					
10	First 164 kWh per kW	610,778,359	\$ 0.058436	\$ 35,691,444		
11	All Other kWh In-Season	897,748,435	0.055483	49,809,776		
12	Subtotal - In-Season Energy	1,508,526,794	\$ 0.056679	\$ 85,501,221		
13	<u>Out-Season Energy (Current)</u>					
14	All kWh	355,995,978	\$ 0.067084	\$ 23,881,634		
15	Subtotal - Total Energy	1,864,522,772		\$ 109,382,855		
16	<u>In-Season Energy (Proposed)</u>					
17	All kWh	1,508,526,794			\$ 0.061572	\$ 92,883,012
18	<u>Out-Season Energy (Proposed)</u>					
19	All kWh	355,995,978			\$ 0.073000	\$ 25,987,706
20	Subtotal - Total Energy	1,864,522,772				\$ 118,870,718
21	Transfer Adjustment Revenue			\$ 22,120,084		
22	Total Adjusted Base Revenue			\$ 162,447,833		\$ 183,423,455

Idaho Power Company
State of Idaho
Calculation of Proposed Rates
IPC-E-23-11 General Rate Case
IPC-E-23-11

Agricultural Irrigation Service
Schedule 24 Transmission Service

Line No	Description	(1) Use	(2) Current Rate	(3) Current Revenue	(4) Proposed Structure	(5) Proposed Use	(6) Proposed Rate	(7) Proposed Revenue
1	Bills-In Season	0 \$	299.00 \$	- \$	Bills-In Season	0 \$	430.00 \$	- \$
2	Bills-Out Season	0 \$	3.50 \$	- \$	Bills-Out Season	0 \$	6.00 \$	- \$
3	<u>Demand Charge</u>				<u>Demand Charge</u>			
4	Total In-Season	0 \$	6.66 \$	- \$	Total In-Season	0 \$	14.23 \$	- \$
5	Total Out-Season	0 \$	- \$	- \$	Total Out-Season	0 \$	- \$	- \$
6	Total kW	0		\$ -	Total Demand	0		\$ -
7	<u>Energy Charge</u>				<u>Energy Charge</u>			
8	First 164 kWh per kW	0 \$	0.055978 \$	- \$	In-Season Energy	0 \$	0.058972 \$	- \$
9	All Other kWh In-Season	0 \$	0.053233 \$	- \$	Out-Season Energy	0 \$	0.069670 \$	- \$
10					Total Energy	0		\$ -
11	Total Out-Season	0 \$	0.064032 \$	- \$				
12	Total Energy	0		\$ -	Total Adjusted Base Revenue			\$ -
13	Total Adjusted Base Revenue			\$ -				

Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Dusk-to-Dawn Customer Lighting
Schedule 15

Line No	Description	(1) Annual Lamps	(2) kWh Use	(3) Current Base Rate	(4) Current Base Revenue	(5) Proposed Structure	(6) Annual Lamps	(7) kWh Use	(8) Proposed Base Rate	(9) Proposed Base Revenue
1	<u>Lamps</u>					<u>Area Lighting</u>				
2	100-Watt Sodium Vapor (A)	89,714	0	\$ 9.63	\$ 863,946	40 Watt Max	89,714	0	\$ 9.46	\$ 848,694
3	200-Watt Sodium Vapor (A)	9,459	0	\$ 11.50	\$ 108,777	85 Watt Max	9,459	0	\$ 11.52	\$ 108,966
4	400-Watt Sodium Vapor (A)	1,801	0	\$ 15.57	\$ 28,035	200 Watt Max	1,801	0	\$ 16.62	\$ 29,925
5	200-Watt Sodium Vapor (D)	9,599	0	\$ 13.78	\$ 132,280					
6	400-Watt Sodium Vapor (D)	5,387	0	\$ 16.24	\$ 87,493	<u>Flood Lighting</u>				
7	400-Watt Metal Halide (D)	1,164	0	\$ 14.91	\$ 17,356	85 Watt Max	9,599	0	\$ 18.81	\$ 180,565
8	1000-Watt Metal Halide(D)	956	0	\$ 23.71	\$ 22,665	150 Watt Max	6,552	0	\$ 20.70	\$ 135,618
9						300 Watt Max	956	0	\$ 24.34	\$ 23,267
10	Total	118,080	5,267,423		\$ 1,260,552	Total	118,080	5,267,423		\$ 1,327,035
11										
12	Minimum Charge	434		\$ 3.00	\$ 1,301	Minimum Charge	434		\$ -	\$ -
13										
14	Transfer Adjustment				\$ 65,185	Transfer Adjustment				\$ -
15										
16	Total Adjusted Base Revenue				\$ 1,327,038	Total Adjusted Base Revenue				\$ 1,327,035
17										

Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Street Lighting Service
Schedule 41

		<u>Summary</u>			
Line No	Description	(1) Current Use	(2) Current Base Revenue	(3) Proposed Use	(4) Proposed Base Revenue
1	A - Company-Owned, Non-Metered, Maintenance	4,153,143	\$ 2,359,648	4,153,143	\$ 2,421,861
2	B - Customer-Owned, Non-Metered, Maintenance	2,214,987	\$ 149,735	0	\$ -
4	BM - Customer-Owned, Metered, Maintenance	78,103	\$ 4,750	0	\$ -
5	C - Customer-Owned, Non-Metered, No Maintenance	10,704,238	\$ 560,902	12,919,225	\$ 820,758
6	CM - Customer-Owned, Metered, No Maintenance	6,609,543	\$ 388,286	6,687,646	\$ 507,785
7	Total Bills	35,760		35,760	
8	Total kWh	23,760,014		23,760,014	
9	Transfer Adjustment		\$ 287,095		\$ -
10	Total Adjusted Base Revenue		<u>\$ 3,750,417</u>		<u>\$ 3,750,405</u>

Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Street Lighting Service (cont'd)
Schedule 41

		<u>A - Company-Owned, Non-Metered, Maintenance</u>						
Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Structure	(5) Annual Lamps	(6) Proposed Base Rate	(7) Proposed Base Revenue
1	<u>Sodium Vapor / LED</u>				LED			
2	70-Watt / 40-Watt Max	431	\$ 11.55	\$ 4,978	40-Watt Max	180,477	\$ 11.50	\$ 2,075,481
3	100-Watt / 40-Watt Max	180,046	\$ 11.01	\$ 1,982,302	85-Watt Max	20,137	\$ 13.44	\$ 270,644
4	200-Watt / 85-Watt Max	20,137	\$ 14.75	\$ 297,024	140-Watt Max	2,799	\$ 15.42	\$ 43,161
5	250-Watt / 140-Watt Max	2,799	\$ 16.05	\$ 44,924	200-Watt Max	1,486	\$ 19.10	\$ 28,379
6	400-Watt / 200-Watt Max	1,486	\$ 18.30	\$ 27,190	Total LED	204,899		\$ 2,417,665
7	Total Sodium Vapor / LED	204,899		\$ 2,356,419				
8	Non-Metered - Variable Energy Use	43,270	\$ 0.07464	\$ 3,230		43,270	\$ 0.09697	\$ 4,196
9	A - Company-Owned, Non-Metered, Maintenance			\$ 2,359,648				\$ 2,421,861

Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Street Lighting Service (cont'd)
Schedule 41

<u>B - Customer-Owned, Non-Metered, Maintenance</u>								
Line No	<u>Description</u>	(1) <u>Annual Lamps</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Structure	(5) <u>Annual Lamps</u>	(6) Proposed Base <u>Rate</u>	(7) Proposed Base <u>Revenue</u>
1	70-Watt	0	\$ 3.11	\$ -	N/A	0	\$ -	\$ -
2	100-Watt	23,799	\$ 3.48	\$ 82,821	N/A	0	\$ -	\$ -
3	200-Watt	1,226	\$ 5.03	\$ 6,167	N/A	0	\$ -	\$ -
4	250-Watt	8,039	\$ 6.20	\$ 49,842	N/A	0	\$ -	\$ -
5	400-Watt	1,245	\$ 8.76	\$ 10,906	N/A	0	\$ -	\$ -
6	Total Sodium Vapor	<u>34,309</u>		<u>\$ 149,735</u>		<u>0</u>		<u>\$ -</u>
7	Non-Metered - Variable Energy Use	0	\$ 0.07464	\$ -	N/A	0	\$ -	\$ -
8	B - Customer-Owned, Non-Metered, Maintenance			\$ 149,735				\$ -
<u>BM - Customer-Owned, Metered, Maintenance</u>								
Line No	<u>Description</u>	(1) <u>Annual Lamps</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Structure	(5) <u>Annual Lamps</u>	(6) Proposed Base <u>Rate</u>	(7) Proposed Base <u>Revenue</u>
9	<u>Sodium Vapor</u>							
10	70-Watt	0	\$ 1.37	\$ -	N/A	0	\$ -	\$ -
11	100-Watt	0	\$ 1.28	\$ -	N/A	0	\$ -	\$ -
12	200-Watt	0	\$ 1.27	\$ -	N/A	0	\$ -	\$ -
13	250-Watt	396	\$ 1.37	\$ 543	N/A	0	\$ -	\$ -
14	400-Watt	0	\$ 1.37	\$ -	N/A	0	\$ -	\$ -
15	Total Lamp Charges	<u>396</u>		<u>\$ 543</u>		<u>0</u>		<u>\$ -</u>
16	Service Charge	61	\$ 3.36	\$ 205	N/A	0	\$ -	\$ -
17	<u>Energy Charge</u>							
18	Per kWh	78,103	\$ 0.05125	\$ 4,003	N/A	0	\$ -	\$ -
19	BM - Customer-Owned, Metered, Maintenance			\$ 4,750				\$ -

**Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023**

Street Lighting Service (cont'd)
Schedule 41

		<u>C - Customer-Owned, Non-Metered, No Maintenance</u>						
Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Structure	(5) <u>Use</u>	(6) Proposed Base <u>Rate</u>	(7) Proposed Base <u>Revenue</u>
1	<u>Energy Charge</u>				<u>Energy Charge</u>			
2	Per kWh	10,704,238	\$ 0.05240	\$ 560,902	Per kWh	12,919,225	\$ 0.06353	\$ 820,758
3	C - Customer-Owned, Non-Metered, No Maintenance			\$ 560,902				\$ 820,758
		<u>CM - Customer-Owned, Metered, No Maintenance</u>						
Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Structure	(5) <u>Use</u>	(6) Proposed Base <u>Rate</u>	(7) Proposed Base <u>Revenue</u>
4	Service Charge	14,746	\$ 3.36	\$ 49,547	Service Charge	14,807	\$ 5.60	\$ 82,919
5	<u>Energy Charge</u>				<u>Energy Charge</u>			
6	Per kWh	6,609,543	\$ 0.05125	\$ 338,739	Per kWh	6,687,646	\$ 0.06353	\$ 424,866
7	CM - Customer-Owned, Metered, No Maintenance			\$ 388,286				\$ 507,785

Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Traffic Control Signal Lighting Service
Schedule 42

Line No	Description	(1) <u>Use</u>	(2) Current Base <u>Rate</u>	(3) Current Base <u>Revenue</u>	(4) Proposed Base <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	No. of Billings	9,192.0	\$ -	\$ -	\$ -	\$ -
2	Energy	2,847,961	\$ 0.05815	<u>\$ 165,609</u>	\$ 0.07899	<u>\$ 224,960</u>
3	Transfer Adjustment			\$ 33,636		\$ -
4	Total Adjusted Base Revenue			<u>\$ 199,244</u>		<u>\$ 224,960</u>

**Idaho Power Company
Calculation of Proposed Rates
State of Idaho
IPC-E-23-11 General Rate Case
Filed June 1, 2023**

**Non-metered General Service
Schedule 40**

Line No	Description	(1) <u>Use</u>	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Number of Bills	19,956.0	\$ -	\$ -	\$ -	\$ -
2	Minimum Charge	846.8	\$ 1.50	\$ 1,270	\$ 2.00	\$ 1,694
3	Total Energy	13,925,301	\$ 0.08207	\$ 1,142,849	\$ 0.09697	\$ 1,350,336
4	Intermittent Usage	168	\$ 1.00	\$ 168	\$ 1.50	\$ 252
5	Transfer Adjustment			\$ 165,505		\$ -
6	Total Adjusted Base Revenue			\$ 1,309,792		\$ 1,352,282

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
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IDAHO POWER COMPANY

**THOMPSON, DI
TESTIMONY**

EXHIBIT NO. 58

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023
Schedule 7, Small General Service

Line No	Energy kWh	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Summer			Non-Summer			Avg Mth Cost -12 Mths ¹			
		Current Revenue	Proposed Revenue	Percent Difference	Current Revenue	Proposed Revenue	Percent Difference	Current Revenue	Proposed Revenue	Difference (8) - (7)	Percent Difference
1	100	\$ 16.06	\$ 28.99	80.46%	\$ 16.06	\$ 28.99	80.46%	\$ 16.06	\$ 28.99	\$ 12.92	80.46%
2	200	\$ 27.12	\$ 37.97	39.99%	\$ 27.12	\$ 37.97	39.99%	\$ 27.12	\$ 37.97	\$ 10.85	39.99%
3	300	\$ 38.19	\$ 46.96	22.97%	\$ 38.19	\$ 46.96	22.97%	\$ 38.19	\$ 46.96	\$ 8.77	22.97%
4	400	\$ 51.13	\$ 57.23	11.92%	\$ 49.74	\$ 55.95	12.49%	\$ 50.08	\$ 56.37	\$ 6.29	12.56%
5	500	\$ 64.08	\$ 67.50	5.33%	\$ 61.28	\$ 64.94	5.96%	\$ 61.98	\$ 65.79	\$ 3.81	6.14%
6	600	\$ 77.03	\$ 77.77	0.96%	\$ 72.83	\$ 73.93	1.50%	\$ 73.88	\$ 75.21	\$ 1.33	1.79%
7	700	\$ 89.97	\$ 88.04	-2.15%	\$ 84.38	\$ 82.91	-1.74%	\$ 85.78	\$ 84.62	\$ (1.16)	-1.35%
8	800	\$ 102.92	\$ 98.31	-4.48%	\$ 95.93	\$ 91.90	-4.19%	\$ 97.67	\$ 94.04	\$ (3.64)	-3.72%
9	900	\$ 115.87	\$ 108.58	-6.29%	\$ 107.47	\$ 100.89	-6.13%	\$ 109.57	\$ 103.45	\$ (6.12)	-5.58%
10	1,000	\$ 128.81	\$ 118.84	-7.74%	\$ 119.02	\$ 109.88	-7.68%	\$ 121.47	\$ 112.87	\$ (8.60)	-7.08%
11	1,100	\$ 141.76	\$ 129.11	-8.92%	\$ 130.57	\$ 118.87	-8.96%	\$ 133.37	\$ 122.28	\$ (11.08)	-8.31%
12	1,200	\$ 154.70	\$ 139.38	-9.90%	\$ 142.12	\$ 127.86	-10.03%	\$ 145.26	\$ 131.70	\$ (13.57)	-9.34%
13	1,300	\$ 167.65	\$ 149.65	-10.74%	\$ 153.67	\$ 136.85	-10.95%	\$ 157.16	\$ 141.11	\$ (16.05)	-10.21%
14	1,400	\$ 180.60	\$ 159.92	-11.45%	\$ 165.21	\$ 145.83	-11.73%	\$ 169.06	\$ 150.53	\$ (18.53)	-10.96%
15	1,500	\$ 193.54	\$ 170.19	-12.07%	\$ 176.76	\$ 154.82	-12.41%	\$ 180.96	\$ 159.95	\$ (21.01)	-11.61%
16	1,600	\$ 206.49	\$ 180.46	-12.61%	\$ 188.31	\$ 163.81	-13.01%	\$ 192.85	\$ 169.36	\$ (23.49)	-12.18%
17	1,700	\$ 219.44	\$ 190.73	-13.08%	\$ 199.86	\$ 172.80	-13.54%	\$ 204.75	\$ 178.78	\$ (25.97)	-12.69%
18	1,800	\$ 232.38	\$ 201.00	-13.51%	\$ 211.40	\$ 181.79	-14.01%	\$ 216.65	\$ 188.19	\$ (28.46)	-13.13%
19	1,900	\$ 245.33	\$ 211.27	-13.88%	\$ 222.95	\$ 190.78	-14.43%	\$ 228.55	\$ 197.61	\$ (30.94)	-13.54%
20	2,000	\$ 258.28	\$ 221.54	-14.22%	\$ 234.50	\$ 199.77	-14.81%	\$ 240.44	\$ 207.02	\$ (33.42)	-13.90%

¹Includes change to four-month summer season

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 9, Large General Service - Secondary
Summer

Line No	Demand kW	BLC kW	Load Factor	Energy kWh	(1) Current Rate	(2) Proposed Rate	(3) Difference (2) - (1)	(4) Percent Difference
1	10	13	20%	1,440	\$ 184.62	\$ 194.66	\$ 10.04	5.44%
2	10	13	35%	2,520	\$ 281.68	\$ 250.05	\$ (31.63)	-11.23%
3	10	13	50%	3,600	\$ 347.09	\$ 305.44	\$ (41.65)	-12.00%
4	10	13	65%	4,680	\$ 412.50	\$ 360.84	\$ (51.66)	-12.52%
5	10	13	80%	5,760	\$ 477.90	\$ 416.23	\$ (61.67)	-12.91%
6	20	27	20%	2,880	\$ 310.64	\$ 364.32	\$ 53.68	17.28%
7	20	27	35%	5,040	\$ 441.45	\$ 475.10	\$ 33.65	7.62%
8	20	27	50%	7,200	\$ 572.26	\$ 585.89	\$ 13.63	2.38%
9	20	27	65%	9,360	\$ 703.07	\$ 696.67	\$ (6.40)	-0.91%
10	20	27	80%	11,520	\$ 833.89	\$ 807.46	\$ (26.43)	-3.17%
11	50	67	20%	7,200	\$ 795.69	\$ 873.30	\$ 77.61	9.75%
12	50	67	35%	12,600	\$ 1,122.72	\$ 1,150.26	\$ 27.54	2.45%
13	50	67	50%	18,000	\$ 1,449.75	\$ 1,427.22	\$ (22.53)	-1.55%
14	50	67	65%	23,400	\$ 1,776.78	\$ 1,704.18	\$ (72.60)	-4.09%
15	50	67	80%	28,800	\$ 2,103.82	\$ 1,981.14	\$ (122.68)	-5.83%
16	100	135	20%	14,400	\$ 1,604.11	\$ 1,721.60	\$ 117.49	7.32%
17	100	135	35%	25,200	\$ 2,258.17	\$ 2,275.52	\$ 17.34	0.77%
18	100	135	50%	36,000	\$ 2,912.24	\$ 2,829.44	\$ (82.80)	-2.84%
19	100	135	65%	46,800	\$ 3,566.30	\$ 3,383.36	\$ (182.94)	-5.13%
20	100	135	80%	57,600	\$ 4,220.36	\$ 3,937.28	\$ (283.08)	-6.71%
21	300	404	20%	43,200	\$ 4,837.80	\$ 5,114.79	\$ 276.99	5.73%
22	300	404	35%	75,600	\$ 6,799.99	\$ 6,776.55	\$ (23.43)	-0.34%
23	300	404	50%	108,000	\$ 8,762.18	\$ 8,438.32	\$ (323.86)	-3.70%
24	300	404	65%	140,400	\$ 10,724.36	\$ 10,100.08	\$ (624.28)	-5.82%
25	300	404	80%	172,800	\$ 12,686.55	\$ 11,761.84	\$ (924.71)	-7.29%
26	500	674	20%	72,000	\$ 8,071.48	\$ 8,507.98	\$ 436.50	5.41%
27	500	674	35%	126,000	\$ 11,341.80	\$ 11,277.59	\$ (64.21)	-0.57%
28	500	674	50%	180,000	\$ 14,612.11	\$ 14,047.19	\$ (564.92)	-3.87%
29	500	674	65%	234,000	\$ 17,882.43	\$ 16,816.80	\$ (1,065.63)	-5.96%
30	500	674	80%	288,000	\$ 21,152.74	\$ 19,586.41	\$ (1,566.34)	-7.40%
31	750	1,010	20%	108,000	\$ 12,113.59	\$ 12,749.47	\$ 635.88	5.25%
32	750	1,010	35%	189,000	\$ 17,019.06	\$ 16,903.88	\$ (115.18)	-0.68%
33	750	1,010	50%	270,000	\$ 21,924.54	\$ 21,058.29	\$ (866.25)	-3.95%
34	750	1,010	65%	351,000	\$ 26,830.01	\$ 25,212.70	\$ (1,617.31)	-6.03%
35	750	1,010	80%	432,000	\$ 31,735.48	\$ 29,367.11	\$ (2,368.37)	-7.46%

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 9, Large General Service - Secondary
Non-Summer

<u>Line No</u>	<u>Demand kW</u>	<u>BLC kW</u>	<u>Load Factor</u>	<u>Energy kWh</u>	(1) <u>Current Rate</u>	(2) <u>Proposed Rate</u>	(3) <u>Difference 2-1</u>	(4) <u>Percent Difference</u>
1	10	13	20%	1,440	\$ 169.49	\$ 175.90	\$ 6.41	3.78%
2	10	13	35%	2,520	\$ 258.32	\$ 229.29	\$ (29.03)	-11.24%
3	10	13	50%	3,600	\$ 318.84	\$ 282.68	\$ (36.16)	-11.34%
4	10	13	65%	4,680	\$ 379.37	\$ 336.08	\$ (43.29)	-11.41%
5	10	13	80%	5,760	\$ 439.89	\$ 389.47	\$ (50.42)	-11.46%
6	20	27	20%	2,880	\$ 285.64	\$ 326.79	\$ 41.15	14.41%
7	20	27	35%	5,040	\$ 406.69	\$ 433.58	\$ 26.89	6.61%
8	20	27	50%	7,200	\$ 527.74	\$ 540.37	\$ 12.63	2.39%
9	20	27	65%	9,360	\$ 648.79	\$ 647.16	\$ (1.64)	-0.25%
10	20	27	80%	11,520	\$ 769.84	\$ 753.94	\$ (15.90)	-2.06%
11	50	67	20%	7,200	\$ 702.87	\$ 779.48	\$ 76.61	10.90%
12	50	67	35%	12,600	\$ 1,005.49	\$ 1,046.45	\$ 40.96	4.07%
13	50	67	50%	18,000	\$ 1,308.12	\$ 1,313.42	\$ 5.30	0.41%
14	50	67	65%	23,400	\$ 1,610.74	\$ 1,580.39	\$ (30.35)	-1.88%
15	50	67	80%	28,800	\$ 1,913.36	\$ 1,847.36	\$ (66.00)	-3.45%
16	100	135	20%	14,400	\$ 1,398.25	\$ 1,533.96	\$ 135.71	9.71%
17	100	135	35%	25,200	\$ 2,003.49	\$ 2,067.90	\$ 64.40	3.21%
18	100	135	50%	36,000	\$ 2,608.74	\$ 2,601.84	\$ (6.90)	-0.26%
19	100	135	65%	46,800	\$ 3,213.99	\$ 3,135.78	\$ (78.21)	-2.43%
20	100	135	80%	57,600	\$ 3,819.24	\$ 3,669.72	\$ (149.51)	-3.91%
21	300	404	20%	43,200	\$ 4,179.76	\$ 4,551.87	\$ 372.11	8.90%
22	300	404	35%	75,600	\$ 5,995.50	\$ 6,153.69	\$ 158.19	2.64%
23	300	404	50%	108,000	\$ 7,811.24	\$ 7,755.52	\$ (55.72)	-0.71%
24	300	404	65%	140,400	\$ 9,626.98	\$ 9,357.34	\$ (269.64)	-2.80%
25	300	404	80%	172,800	\$ 11,442.72	\$ 10,959.16	\$ (483.56)	-4.23%
26	500	674	20%	72,000	\$ 6,961.27	\$ 7,569.78	\$ 608.51	8.74%
27	500	674	35%	126,000	\$ 9,987.50	\$ 10,239.49	\$ 251.99	2.52%
28	500	674	50%	180,000	\$ 13,013.74	\$ 12,909.19	\$ (104.54)	-0.80%
29	500	674	65%	234,000	\$ 16,039.97	\$ 15,578.90	\$ (461.07)	-2.87%
30	500	674	80%	288,000	\$ 19,066.21	\$ 18,248.61	\$ (817.60)	-4.29%
31	750	1,010	20%	108,000	\$ 10,438.16	\$ 11,342.17	\$ 904.02	8.66%
27	750	1,010	35%	189,000	\$ 14,977.51	\$ 15,346.73	\$ 369.22	2.47%
28	750	1,010	50%	270,000	\$ 19,516.86	\$ 19,351.29	\$ (165.57)	-0.85%
29	750	1,010	65%	351,000	\$ 24,056.21	\$ 23,355.85	\$ (700.36)	-2.91%
30	750	1,010	80%	432,000	\$ 28,595.57	\$ 27,360.41	\$ (1,235.16)	-4.32%

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 9, Large General Service - Secondary
Weighted Monthly Average¹

Line No	Demand kW	BLC kW	Load Factor	Energy kWh	(1) Current Rate	(2) Proposed Rate	(3) Difference (2) - (1)	(4) Percent Difference
1	10	13	20%	1,440	\$ 173.27	\$ 182.15	\$ 8.88	5.13%
2	10	13	35%	2,520	\$ 264.16	\$ 236.21	\$ (27.95)	-10.58%
3	10	13	50%	3,600	\$ 325.90	\$ 290.27	\$ (35.63)	-10.93%
4	10	13	65%	4,680	\$ 387.65	\$ 344.33	\$ (43.32)	-11.17%
5	10	13	80%	5,760	\$ 449.39	\$ 398.39	\$ (51.00)	-11.35%
6	20	27	20%	2,880	\$ 291.89	\$ 339.30	\$ 47.41	16.24%
7	20	27	35%	5,040	\$ 415.38	\$ 447.42	\$ 32.04	7.71%
8	20	27	50%	7,200	\$ 538.87	\$ 555.54	\$ 16.67	3.09%
9	20	27	65%	9,360	\$ 662.36	\$ 663.66	\$ 1.30	0.20%
10	20	27	80%	11,520	\$ 785.85	\$ 771.78	\$ (14.07)	-1.79%
11	50	67	20%	7,200	\$ 726.07	\$ 810.75	\$ 84.68	11.66%
12	50	67	35%	12,600	\$ 1,034.80	\$ 1,081.05	\$ 46.25	4.47%
13	50	67	50%	18,000	\$ 1,343.53	\$ 1,351.35	\$ 7.83	0.58%
14	50	67	65%	23,400	\$ 1,652.25	\$ 1,621.65	\$ (30.60)	-1.85%
15	50	67	80%	28,800	\$ 1,960.98	\$ 1,891.95	\$ (69.02)	-3.52%
16	100	135	20%	14,400	\$ 1,449.71	\$ 1,596.50	\$ 146.79	10.13%
17	100	135	35%	25,200	\$ 2,067.16	\$ 2,137.10	\$ 69.94	3.38%
18	100	135	50%	36,000	\$ 2,684.62	\$ 2,677.71	\$ (6.91)	-0.26%
19	100	135	65%	46,800	\$ 3,302.07	\$ 3,218.31	\$ (83.76)	-2.54%
20	100	135	80%	57,600	\$ 3,919.52	\$ 3,758.91	\$ (160.61)	-4.10%
21	300	404	20%	43,200	\$ 4,344.27	\$ 4,739.51	\$ 395.24	9.10%
22	300	404	35%	75,600	\$ 6,196.62	\$ 6,361.31	\$ 164.69	2.66%
23	300	404	50%	108,000	\$ 8,048.97	\$ 7,983.12	\$ (65.86)	-0.82%
24	300	404	65%	140,400	\$ 9,901.33	\$ 9,604.92	\$ (296.41)	-2.99%
25	300	404	80%	172,800	\$ 11,753.68	\$ 11,226.72	\$ (526.96)	-4.48%
26	500	674	20%	72,000	\$ 7,238.82	\$ 7,882.52	\$ 643.69	8.89%
27	500	674	35%	126,000	\$ 10,326.08	\$ 10,585.52	\$ 259.44	2.51%
28	500	674	50%	180,000	\$ 13,413.33	\$ 13,288.53	\$ (124.80)	-0.93%
29	500	674	65%	234,000	\$ 16,500.59	\$ 15,991.53	\$ (509.05)	-3.09%
30	500	674	80%	288,000	\$ 19,587.84	\$ 18,694.54	\$ (893.30)	-4.56%
31	750	1,010	20%	108,000	\$ 10,857.01	\$ 11,811.27	\$ 954.26	8.79%
27	750	1,010	35%	189,000	\$ 15,487.90	\$ 15,865.78	\$ 377.88	2.44%
28	750	1,010	50%	270,000	\$ 20,118.78	\$ 19,920.29	\$ (198.49)	-0.99%
29	750	1,010	65%	351,000	\$ 24,749.66	\$ 23,974.80	\$ (774.86)	-3.13%
30	750	1,010	80%	432,000	\$ 29,380.55	\$ 28,029.31	\$ (1,351.24)	-4.60%

¹ Includes change to four-month summer season

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 24, Agricultural Irrigation Service - Secondary
In-Season

<u>Line No</u>	<u>Demand kW</u>	<u>Load Factor</u>	<u>Energy kWh</u>	(1) <u>Current Rate</u>	(2) <u>Proposed Rate</u>	(3) <u>Difference (2) - (1)</u>	(4) <u>Percent Difference</u>
1	10	20%	1,440	\$ 193.83	\$ 269.46	\$ 75.63	39.02%
2	10	35%	2,520	\$ 267.16	\$ 335.96	\$ 68.80	25.75%
3	10	50%	3,600	\$ 339.89	\$ 402.46	\$ 62.57	18.41%
4	10	65%	4,680	\$ 412.63	\$ 468.96	\$ 56.33	13.65%
5	10	80%	5,760	\$ 485.36	\$ 535.45	\$ 50.09	10.32%
6	50	20%	7,200	\$ 881.16	\$ 1,227.32	\$ 346.16	39.28%
7	50	35%	12,600	\$ 1,247.78	\$ 1,559.81	\$ 312.02	25.01%
8	50	50%	18,000	\$ 1,611.45	\$ 1,892.30	\$ 280.84	17.43%
9	50	65%	23,400	\$ 1,975.13	\$ 2,224.78	\$ 249.66	12.64%
10	50	80%	28,800	\$ 2,338.80	\$ 2,557.27	\$ 218.47	9.34%
11	100	20%	14,400	\$ 1,740.32	\$ 2,424.64	\$ 684.32	39.32%
12	100	35%	25,200	\$ 2,473.57	\$ 3,089.61	\$ 616.05	24.91%
13	100	50%	36,000	\$ 3,200.91	\$ 3,754.59	\$ 553.68	17.30%
14	100	65%	46,800	\$ 3,928.25	\$ 4,419.57	\$ 491.32	12.51%
15	100	80%	57,600	\$ 4,655.60	\$ 5,084.55	\$ 428.95	9.21%
16	300	20%	43,200	\$ 5,176.95	\$ 7,213.91	\$ 2,036.96	39.35%
17	300	35%	75,600	\$ 7,376.70	\$ 9,208.84	\$ 1,832.15	24.84%
18	300	50%	108,000	\$ 9,558.73	\$ 11,203.78	\$ 1,645.05	17.21%
19	300	65%	140,400	\$ 11,740.76	\$ 13,198.71	\$ 1,457.95	12.42%
20	300	80%	172,800	\$ 13,922.79	\$ 15,193.64	\$ 1,270.85	9.13%
21	500	20%	72,000	\$ 8,613.58	\$ 12,003.18	\$ 3,389.61	39.35%
22	500	35%	126,000	\$ 12,279.83	\$ 15,328.07	\$ 3,048.25	24.82%
23	500	50%	180,000	\$ 15,916.55	\$ 18,652.96	\$ 2,736.41	17.19%
24	500	65%	234,000	\$ 19,553.27	\$ 21,977.85	\$ 2,424.58	12.40%
25	500	80%	288,000	\$ 23,189.99	\$ 25,302.74	\$ 2,112.75	9.11%
26	750	20%	108,000	\$ 12,909.36	\$ 17,989.78	\$ 5,080.41	39.35%
27	750	35%	189,000	\$ 18,408.74	\$ 22,977.11	\$ 4,568.37	24.82%
28	750	50%	270,000	\$ 23,863.82	\$ 27,964.44	\$ 4,100.62	17.18%
29	750	65%	351,000	\$ 29,318.90	\$ 32,951.77	\$ 3,632.87	12.39%
30	750	80%	432,000	\$ 34,773.98	\$ 37,939.10	\$ 3,165.12	9.10%

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 24, Agricultural Irrigation Service - Secondary
Out-of-Season

Line No	Demand kW	Load Factor	Energy kWh	(1) Current Rate	(2) Proposed Rate	(3) Difference 2-1	(4) Percent Difference
1	10	20%	1,440	\$ 117.18	\$ 111.12	\$ (6.06)	-5.18%
2	10	35%	2,520	\$ 202.45	\$ 189.96	\$ (12.49)	-6.17%
3	10	50%	3,600	\$ 287.71	\$ 268.80	\$ (18.91)	-6.57%
4	10	65%	4,680	\$ 372.98	\$ 347.64	\$ (25.34)	-6.79%
5	10	80%	5,760	\$ 458.24	\$ 426.48	\$ (31.76)	-6.93%
6	50	20%	7,200	\$ 571.92	\$ 531.60	\$ (40.32)	-7.05%
7	50	35%	12,600	\$ 998.24	\$ 925.80	\$ (72.44)	-7.26%
8	50	50%	18,000	\$ 1,424.56	\$ 1,320.00	\$ (104.56)	-7.34%
9	50	65%	23,400	\$ 1,850.88	\$ 1,714.20	\$ (136.68)	-7.38%
10	50	80%	28,800	\$ 2,277.19	\$ 2,108.40	\$ (168.79)	-7.41%
11	100	20%	14,400	\$ 1,140.35	\$ 1,057.20	\$ (83.15)	-7.29%
12	100	35%	25,200	\$ 1,992.98	\$ 1,845.60	\$ (147.38)	-7.40%
13	100	50%	36,000	\$ 2,845.62	\$ 2,634.00	\$ (211.62)	-7.44%
14	100	65%	46,800	\$ 3,698.25	\$ 3,422.40	\$ (275.85)	-7.46%
15	100	80%	57,600	\$ 4,550.89	\$ 4,210.80	\$ (340.09)	-7.47%
16	300	20%	43,200	\$ 3,414.04	\$ 3,159.60	\$ (254.44)	-7.45%
17	300	35%	75,600	\$ 5,971.94	\$ 5,524.80	\$ (447.14)	-7.49%
18	300	50%	108,000	\$ 8,529.85	\$ 7,890.00	\$ (639.85)	-7.50%
19	300	65%	140,400	\$ 11,087.75	\$ 10,255.20	\$ (832.55)	-7.51%
20	300	80%	172,800	\$ 13,645.66	\$ 12,620.40	\$ (1,025.26)	-7.51%
21	500	20%	72,000	\$ 5,687.73	\$ 5,262.00	\$ (425.73)	-7.49%
22	500	35%	126,000	\$ 9,950.91	\$ 9,204.00	\$ (746.91)	-7.51%
23	500	50%	180,000	\$ 14,214.08	\$ 13,146.00	\$ (1,068.08)	-7.51%
24	500	65%	234,000	\$ 18,477.25	\$ 17,088.00	\$ (1,389.25)	-7.52%
25	500	80%	288,000	\$ 22,740.43	\$ 21,030.00	\$ (1,710.43)	-7.52%
26	750	20%	108,000	\$ 8,529.85	\$ 7,890.00	\$ (639.85)	-7.50%
27	750	35%	189,000	\$ 14,924.61	\$ 13,803.00	\$ (1,121.61)	-7.52%
28	750	50%	270,000	\$ 21,319.37	\$ 19,716.00	\$ (1,603.37)	-7.52%
29	750	65%	351,000	\$ 27,714.13	\$ 25,629.00	\$ (2,085.13)	-7.52%
30	750	80%	432,000	\$ 34,108.89	\$ 31,542.00	\$ (2,566.89)	-7.53%

Idaho Power Company
State of Idaho
Typical Monthly Billing Comparison
IPC-E-23-11 General Rate Case
Filed June 1, 2023

Schedule 24, Agricultural Irrigation Service - Secondary
Weighted Average Monthly¹

<u>Line No</u>	<u>Demand kW</u>	<u>Load Factor</u>	<u>Energy kWh</u>	<u>(1) Current Rate</u>	<u>(2) Proposed Rate</u>	<u>(3) Difference (2) - (1)</u>	<u>(4) Percent Difference</u>
1	10	20%	1,440	\$ 104.84	\$ 128.86	\$ 24.02	22.91%
2	10	35%	2,520	\$ 157.70	\$ 177.31	\$ 19.61	12.43%
3	10	50%	3,600	\$ 210.37	\$ 225.75	\$ 15.39	7.31%
4	10	65%	4,680	\$ 263.03	\$ 274.20	\$ 11.17	4.24%
5	10	80%	5,760	\$ 315.70	\$ 322.64	\$ 6.95	2.20%
6	50	20%	7,200	\$ 485.53	\$ 588.31	\$ 102.78	21.17%
7	50	35%	12,600	\$ 749.84	\$ 830.54	\$ 80.69	10.76%
8	50	50%	18,000	\$ 1,013.17	\$ 1,072.77	\$ 59.59	5.88%
9	50	65%	23,400	\$ 1,276.50	\$ 1,314.99	\$ 38.49	3.02%
10	50	80%	28,800	\$ 1,539.83	\$ 1,557.22	\$ 17.39	1.13%
11	100	20%	14,400	\$ 961.39	\$ 1,162.61	\$ 201.23	20.93%
12	100	35%	25,200	\$ 1,490.02	\$ 1,647.07	\$ 157.06	10.54%
13	100	50%	36,000	\$ 2,016.68	\$ 2,131.53	\$ 114.86	5.70%
14	100	65%	46,800	\$ 2,543.33	\$ 2,615.99	\$ 72.66	2.86%
15	100	80%	57,600	\$ 3,069.99	\$ 3,100.45	\$ 30.45	0.99%
16	300	20%	43,200	\$ 2,864.83	\$ 3,459.84	\$ 595.01	20.77%
17	300	35%	75,600	\$ 4,450.71	\$ 4,913.21	\$ 462.50	10.39%
18	300	50%	108,000	\$ 6,030.69	\$ 6,366.59	\$ 335.90	5.57%
19	300	65%	140,400	\$ 7,610.67	\$ 7,819.97	\$ 209.30	2.75%
20	300	80%	172,800	\$ 9,190.65	\$ 9,273.35	\$ 82.70	0.90%
21	500	20%	72,000	\$ 4,768.27	\$ 5,757.06	\$ 988.79	20.74%
22	500	35%	126,000	\$ 7,411.41	\$ 8,179.36	\$ 767.95	10.36%
23	500	50%	180,000	\$ 10,044.71	\$ 10,601.65	\$ 556.94	5.54%
24	500	65%	234,000	\$ 12,678.01	\$ 13,023.95	\$ 345.94	2.73%
25	500	80%	288,000	\$ 15,311.31	\$ 15,446.25	\$ 134.94	0.88%
26	750	20%	108,000	\$ 7,147.57	\$ 8,628.59	\$ 1,481.02	20.72%
27	750	35%	189,000	\$ 11,112.28	\$ 12,262.04	\$ 1,149.75	10.35%
28	750	50%	270,000	\$ 15,062.23	\$ 15,895.48	\$ 833.25	5.53%
29	750	65%	351,000	\$ 19,012.18	\$ 19,528.92	\$ 516.75	2.72%
30	750	80%	432,000	\$ 22,962.12	\$ 23,162.37	\$ 200.24	0.87%

¹ Bills are based on four months of in-season, four month of out-season, and four months of zero usage.